### FORM FOR FILING RATE SCHEDULE

SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP.

For ENTIRE TERRI	TORY SERVED	
Community, Town or City		
P.S.C. No9		
P.S.C. NO		
4TH REVISED Sheet No. 54		
Cancelling P.S.C. No	9	

3RD REVISED Sheet No. 54

CLASSIFICATION OF SERVICE			
LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1	RATE PER UNIT		
APPLICABLE  In all territory served			
AVAILABILITY  Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.			
DEMAND CHARGE \$8.23 per mo. per KW of Billing Demand First 100,000 KWH per month \$.04409 per KWH Next 900,000 KWH per month .02955 per KWH Over 1,000,000 KWH per month .02490 per KWH	R       R		
The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.			
POWER FACTOR  The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate CthatCtheMpower factor at the time of this maximum demandKENSUCKess than 80%			

Pate of Issue	Date Effective 990 January 1, 1990	
Henry F. Kyleh	3AN 01 1000	
Strong J. Sky left Jr.	PURSUATitle LU SGeneral) Manager	
Name of Officer	SECTION 9 (A1), y	
	ex Planes Allel	
ssued by authority of an Order of the Public Service Co	mmission of Kentuckwinsing MANAGED	

Dated \_\_\_\_\_January 4, 1990

### FORM FOR FILING RATE SCHEDULE

For	ENTIRE TERRITORY SERVED		
Community, Town or City			
500	9		
P.S.C.	No9		
4TH REVISED Sheet No. 55			
Cancel	ling P.S.C. No9		

3RD REVISED Sheet No. 55

SALT RIVER RURAL ELECTRIC P.S.C. N
Name of Issuing Corporation COOP., CORP.

## **CLASSIFICATION OF SERVICE** RATE PER UNIT LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Con't) the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor. \*FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses. MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity. CONDITION OF SERVICE An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. CHARACTER OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shallic bevious blue for furnishing and maintaining the OF KEransformer transformers) necessary for such service CTIVE

Issued By George F. Seyle, Jr. PURSUFitle II. General Manager

Name of Officer

SECTION 9 (1)

BY:

Issued by authority of an Order of the Public Service Commission of Kentucky Manager

January/15, 1990

Skorge & Jey les

ase No. 89-319

Dated January 4, 1990

\_\_\_\_\_Date affective 1000 January 1, 1990

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### FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. No. 9

4TH REVISED Sheet No. 56

SALT RIVER RURAL ELECTRIC

Name of Issuing Corporation COOP., CORP.

3RD REVISED Sheet No. 56

Cancelling P.S.C. No. 9

# **CLASSIFICATION OF SERVICE** RATE LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Con't) PER UNIT SPECIAL PROVISIONS 1. Delivery Point . . . If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer. If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer. <u>Lighting</u> . . . Both power and lighting shall be billed at the foregoing rates. Primary Service . . . If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge. The Seller shall have the option of metering at secondary voltage. TERMS OF PAYMENT All of the above rates are net, the gross being five percent (5%) higher. In the current monthly bill is not paid within 15 days from the date

		No.
Date of Issue / January 15, 1990	January 1, 1990	_
Issued By George F. Seyle, Jr.	PURSUAITitle o & General 1 Manager	
Name of Officer	SECTION 9/1),	
	DV. France At 1110	

Issued by authority of an Order of the Public Service Commission of Kentucky in the Service Commission of Commission of

of the bill, the gross rates shall apply.

Case No. 89-319 Dated January 4, 1990

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